

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 07.02.2013

No. F.DTL/207/20012-13/DGM(SO)/EAC/10

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of January-13**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of January, 2013  
The energy accounts contain the following

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-3 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-4 Energy scheduled to beneficiaries from generating stations within Delhi.
- Annexure-5 Details of Energy Transaction from Energy Exchanges.
- Annexure-6 Details of Regulated Power Supply from NHPC Stations for Oct'12
- Annexure-7 Details of PLF & Incentive Energy of Rithala Generating Station.
- Annexure-8 Details of Energy booked to BRPL from TOWMCL plant

CERC vide order dated 06.07.2011 has issued the provisional Tariff for BTPS for the period 01.04.2009 to 31.03.2014

DERC vide order dated 13.07.12 has issued the provisional Tariff for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15

Accordingly the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 19.01.2009 & Tariff orders of CERC & DERC is enclosed as Annexure-01 & 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC start the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", is written over a light blue rectangular stamp.

Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)

G.M.(O&M),D

G.M.(SLDC)

G.M.(DPPG.)

D.G.M.(SCAD)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of January'13**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFY in %	
RPH	Apr'12	76.88	76.88	
	May'12	66.67	71.69	
	June'12	77.20	73.51	
	July'12	41.20	65.30	
	Aug'12	38.24	59.82	
	Sept'12	60.82	59.98	
	Oct'12	81.09	63.04	
	Nov'12	79.24	65.03	
	Dec'12	76.86	66.36	
	Jan'13	79.89	67.73	
	GT	Apr'12	76.23	76.23
		May'12	81.38	78.85
June'12		81.68	79.78	
July'12		84.49	80.98	
Aug'12		77.28	80.23	
Sept'12		89.27	81.71	
Oct'12		80.42	81.52	
Nov'12		83.94	81.82	
Dec'12		83.84	82.05	
Jan'13		91.97	83.05	
PPCL		Apr'12	91.71	91.71
		May'12	88.29	89.97
	June'12	85.55	88.51	
	July'12	88.47	88.51	
	Aug'12	60.97	82.94	
	Sept'12	92.97	84.57	
	Oct'12	95.11	86.10	
	Nov'12	97.50	87.50	
	Dec'12	98.22	88.71	
	Jan'13	98.11	89.68	
	Bawana*	Apr'12	83.86	83.86
		May'12	71.33	77.49
June'12		64.37	73.17	
July'12		<b>80.41</b>	75.21	
Aug'12		91.78	78.57	
Sept'12		81.82	79.10	
Oct'12		89.96	80.67	
Nov'12		98.3	82.84	
Dec'12		95.65	84.49	
Jan'13		106.71	86.74	

\*GT swap the gas @ 30.024250 Mus to PPCL during the month of Jan'13

**DELHI TRANSCO LIMITED**  
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**Provisional Energy Accounts for the month of January'13**

Stations	Period	PAFM in %	PAFY in %
BTPS	Apr'12	91.76	91.76
	May'12	85.9	88.78
	June'12	64.27	80.70
	July'12	89.22	82.86
	Aug'12	90.76	84.46
	Set'12	87.57	84.97
	Oct'12	96.54	86.65
	Nov'12	91.92	87.30
	Dec'12	81.32	86.62
	Jan'13	100.69	88.05
	Rithala**	Oct'12	26.23
Nov'12		88.90	
Dec'12		89.07	
Jan'13		89.17	

The PAFM & PAFY shall be calculated with the following formula as per CERC Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \{N \cdot \text{IC} \cdot (100 - \text{Aux})\}}{N} \%$$

- AUX = Normative Auxiliary Energy Consumption in %  
Dci = Average Declared Capacity (in Ex-bus MW),  
IC = Installed Capacity (in MW) of the Generating station  
N = Number of days during the period i.e. month or the year as the case may be.  
PAFM = Plant Availability factor Achieved during the month in %  
PAFY = Plant Availability factor Achieved during the Year in %

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
Associated WHRUnit#1 126.8MW  
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
- \*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11



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MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of January'13**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090		
	May'12	33.370	22.340	21.880	15.320	7.090		
	June'12	33.370	22.340	21.880	15.320	7.090		
	July'12	33.370	22.340	21.880	15.320	7.090		
	Aug'12	33.370	22.340	21.880	15.320	7.090		
	Sep'12	33.370	22.340	21.880	15.320	7.090		
	Oct'12	33.370	22.340	21.880	15.320	7.090		
	Nov'12	33.370	22.340	21.880	15.320	7.090		
	Dec'12	33.370	22.340	21.880	15.320	7.090		
	Jan'13	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'12	42.660	28.080	28.160	0.260	0.000	0.84
		May'12	42.660	28.080	28.160	0.260	0.000	0.84
June'12		42.660	28.080	28.160	0.260	0.000	0.84	
July'12		42.660	28.080	28.160	0.260	0.000	0.84	
Aug'12		42.660	28.080	28.160	0.260	0.000	0.84	
Sep'12		42.660	28.080	28.160	0.260	0.000	0.84	
Oct'12		42.660	28.080	28.160	0.260	0.000	0.84	
Nov'12		42.660	28.080	28.160	0.260	0.000	0.84	
Dec'12		42.660	28.080	28.160	0.260	0.000	0.84	
Jan'13		42.660	28.080	28.160	0.260	0.000	0.84	
GT		Apr'12	42.990	28.460	28.280	0.270	0.000	
		May'12	42.990	28.460	28.280	0.270	0.000	
	June'12	42.990	28.460	28.280	0.270	0.000		
	July'12	42.990	28.460	28.280	0.270	0.000		
	Aug'12	42.990	28.460	28.280	0.270	0.000		
	Sep'12	42.990	28.460	28.280	0.270	0.000		
	Oct'12	42.990	28.460	28.280	0.270	0.000		
	Nov'12	42.990	28.460	28.280	0.270	0.000		
	Dec'12	42.990	28.460	28.280	0.270	0.000		
	Jan'13	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000	
		May'12	31.760	21.440	20.770	26.030	0.000	
June'12		31.760	21.440	20.770	26.030	0.000		
July'12		31.760	21.440	20.770	26.030	0.000		
Aug'12		31.760	21.440	20.770	26.030	0.000		
Sep'12		31.760	21.440	20.770	26.030	0.000		
Oct'12		31.760	21.440	20.770	26.030	0.000		
Nov'12		31.760	21.440	20.770	26.030	0.000		
Dec'12		31.760	21.440	20.770	26.030	0.000		
Jan'13		31.760	21.440	20.770	26.030	0.000		



**MANAGER(SO/EA)**

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**C) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10
	May'12	30.888	19.304	20.688	7.300	1.820	10	10
	June'12	30.888	19.304	20.688	7.300	1.820	10	10
	July'12	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10
	Set'12	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10
	Dec'12	30.888	19.304	20.688	7.300	1.820	10	10
	Jan'13	30.888	19.304	20.688	7.300	1.820	10	10
	Rithala	Oct'12			100.000			
Nov'12				100.000				
Dec'12				100.000				
Jan'13				100.000				

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1




**MANAGER(SO/EA)**

## DELHI TRANSCO LIMITED

## State Load Despatch Centre

## Provisional Energy Accounts for the month of January'13

D) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order  
on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090		
	May'12	33.370	22.340	21.880	15.320	7.090		
	June'12	33.370	22.340	21.880	15.320	7.090		
	July'12	33.370	22.340	21.880	15.320	7.090		
	Aug'12	33.370	22.340	21.880	15.320	7.090		
	Sep'12	33.370	22.340	21.880	15.320	7.090		
	Oct'12	33.370	22.340	21.880	15.320	7.090		
	Nov'12	33.370	22.340	21.880	15.320	7.090		
	Dec'12	33.370	22.340	21.880	15.320	7.090		
	Jan'13	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'12	42.660	28.080	28.160	0.260	0.000	0.84
		May'12	42.660	28.080	28.160	0.260	0.000	0.84
June'12		42.660	28.080	28.160	0.260	0.000	0.84	
July'12		42.660	28.080	28.160	0.260	0.000	0.84	
Aug'12		42.660	28.080	28.160	0.260	0.000	0.84	
Sep'12		42.660	28.080	28.160	0.260	0.000	0.84	
Oct'12		42.660	28.080	28.160	0.260	0.000	0.84	
Nov'12		42.660	28.080	28.160	0.260	0.000	0.84	
Dec'12		42.660	28.080	28.160	0.260	0.000	0.84	
Jan'13		42.660	28.080	28.160	0.260	0.000	0.84	
GT		Apr'12	42.990	28.460	28.280	0.270	0.000	
		May'12	42.990	28.460	28.280	0.270	0.000	
	June'12	42.990	28.460	28.280	0.270	0.000		
	July'12	42.990	28.460	28.280	0.270	0.000		
	Aug'12	42.990	28.460	28.280	0.270	0.000		
	Sep'12	42.990	28.460	28.280	0.270	0.000		
	Oct'12	42.990	28.460	28.280	0.270	0.000		
	Nov'12	42.990	28.460	28.280	0.270	0.000		
	Dec'12	42.990	28.460	28.280	0.270	0.000		
	Jan'13	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000	
		May'12	31.760	21.440	20.770	26.030	0.000	
June'12		31.760	21.440	20.770	26.030	0.000		
July'12		31.760	21.440	20.770	26.030	0.000		
Aug'12		31.760	21.440	20.770	26.030	0.000		
Sep'12		31.760	21.440	20.770	26.030	0.000		
Oct'12		31.760	21.440	20.770	26.030	0.000		
Nov'12		31.760	21.440	20.770	26.030	0.000		
Dec'12		31.760	21.440	20.770	26.030	0.000		
Jan'13		31.760	21.440	20.770	26.030	0.000		
Rithala		Oct'12			100.000			
		Nov'12			100.000			
	Dec'12			100.000				
	Jan'13			100.000				


  
MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of January'13**

**G) Cum. Weighted Avg. Entitlment of beneficearies from Bawana CCGT based on DPPG meeing held on 20.03.12**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10
	May'12	30.888	19.304	20.688	7.300	1.820	10	10
	June'12	30.888	19.304	20.688	7.300	1.820	10	10
	July'12	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10
	Sep'12	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10
	Dec'12	30.888	19.304	20.688	7.300	1.820	10	10
	Jan'13	30.888	19.304	20.688	7.300	1.820	10	10
Rithala	Oct'12			100.000				
	Nov'12			100.000				
	Dec'12			100.000				
	Jan'13			100.000				

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1




**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of January'13**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	134.842247
	BYPL	90.233656
	NDPL	88.413196
	NDMC	61.943719
	MES	28.649432
	Total	404.082250
RPH*	BRPL	30.285376
	BYPL	19.994203
	NDPL	19.991732
	NDMC	0.175689
	MES	0.000000
	IP	0.744000
	Jhajjar	0.000000
	Total	71.191000
GT(APM, PMT, RLNG)	BRPL	42.594599
	BYPL	28.193315
	NDPL	28.019895
	NDMC	0.272441
	MES	0.000000
	Total	99.080250
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of January'13**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	71.860024
	BYPL	48.497354
	NDPL	46.994102
	NDMC	58.908041
	MES	0.000000
	Total	226.259520
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	48.591419
	BYPL	30.368063
	NDPL	32.545301
	NDMC	11.483986
	MES	2.863131
	PUNJAB	13.813425
	HARYANA	13.467675
	Total	153.133000
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	<b>4.516750</b>
Rithala(Spot)	NDPL	0.000000

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2009-14 for BTPS & Bawana, the salient features are as under.

Details of Tariff component for FY12-13 to 14-15	PPCL	GT	RPH	Bawana	BTPS	
Normative Annual Plant Availability Factor in %	85	80	75	85	82	
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2825
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	3	9.5
	Open Cycle	1	1		1	

\* Provisional Values

Capacity Charges (inclusive of incentive) shall be calculated with the following formula  
 $AFC * (NDM / NDY) * (PAFM / NAPAF)$  (in Rupees)

AFC = Annual Fixed cost

NAPAF = Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %



**MANAGER(SO/EA)**

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**I) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)		
GTPS	1	11.01.2013	15.35	11.01.2013	16.05		
		13.01.2013	23.20	13.01.2013	23.45		
		15.01.2013	9.30	15.01.2013	9.59		
		16.01.2013	13.30	16.01.2013	14.10		
	3	20.01.2013	10.10	20.01.2013	13.15		
		23.01.2013	10.34	22.11.12	11.08		
		24.01.2013	22.25	24.01.2013	23.00		
	PPCL	4	20.01.2013	11.50	20.01.2013	13.20	
			1	15.01.2013	6.47	15.01.2013	11.10
				16.01.2013	2.38	16.01.2013	6.08
17.01.2013				8.27	17.01.2013	14.35	
2		23.01.2013	14.45	24.01.2013	1.24		
		15.01.2013	6.47	15.01.2013	10.18		
		16.01.2013	2.38	16.01.2013	5.28		
Rithala		1	17.01.2013	8.27	17.01.2013	13.05	
			23.01.2013	14.45	23.01.2013	3.25	
			03.01.2013	6.44	03.01.2013	10.05	
	07.01.2013		6.01	07.01.2013	9.28		
	08.01.2013		8.58	08.01.2013	11.45		
	09.01.2013		8.00	09.01.2013	14.04		
	10.01.2013		6.16	10.01.2013	8.53		
11.01.2013	5.54	11.01.2013	8.51				
16.01.2013	9.12	16.01.2013	13.35				
21.01.2013	2.46	21.01.2013	6.49				
24.01.2013	6.53	24.01.2013	10.23				
29.01.2013	5.54	29.01.2013	10.00				
31.01.2013	7.58	31.01.2013	10.40				

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*Handwritten signature*

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of January'13**

**K) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	9.289023	-59.856230
	BYPL	6.218405	-29.780918
	NDPL	0.000000	-102.685578
	NDMC	0.000000	-50.938773
	MES	0.000000	0.000000
	Total	15.507428	-243.261498
PXI	BRPL	0.000000	-0.243710
	BYPL	0.000000	-4.692600
	NDPL	0.000000	0.000000
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total	0.000000	-4.9363100

All figures are at Delhi Periphery




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**L) Details of Regulated Power Supply to Discom ( in Mus ) from of NHPC Station for Jan'13**

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
BSIUL	0.000000	0.243710	0.4653948	0.7091050
CHAMERA1	0.000000	0.763616	1.4651817	2.2287975
CHAMERA2	0.000000	0.697817	1.3674026	2.0652200
DHAULIGNGA	0.000000	0.591690	1.1441680	1.7358575
DULHASTI	0.000000	0.000000	1.3959600	1.3959600
SALAL	0.000000	1.720274	3.1258682	4.8461425
SEWA2	0.000000	0.216489	0.4079163	0.6244050
TANAKPUR	0.000000	0.256889	0.4448960	0.7017850
URI	0.000000	2.056937	3.5052557	5.5621925
Chamera-III	1.056991	0.357888	0.707673	2.1225525

Note:- Regulation of Power supply from NHPC Station in line with Regulation 10 of CERC ( Regulation of Power supply),2010 NHPC implemented the Regulation of Power as detailed here under.

- 1) 0:00 Hrs of 22.06.12 on BRPL & BYPL (Except Chamera-3)
- 2) 0:00 Hrs of 28.06.12 on BRPL. Only (Except Chamera-3)
- 3) 0:00 Hrs of 01.11.12 on BRPL.(Except Chamera-3) & BYPL(All NHPC Stns)
- 4) 0.00 Hrs of 15.01.2013 on BRPL only (Except Chamera-3).

**M) Details of Scheduled Energy to Discom ( in Mus ) from of Jhajjar(Aravli) Station for Jan'13**

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
Jhajjar	11.045584	0.160084	4.321895	15.527563

  
**MANAGER(SO/EA)**



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**N) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL					6.600000	-50.215461

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |   |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80%   |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                         |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>22250 Kcal/Kwh on CC |




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**o) Details of Energy booked from TOWMCL to BRPL as per SEM**

Month	From TOWMCL to BRPL* Energy in Mus(as per SEM)
Jan'13	4.505138

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**P) Details of net energy booked to BRPL under banking agreement from TOWMCL in the month of Nov'12**

Month	Total Energy banked to BRPL at TOWMCL periphery in Mus	Energy sale in STOA in Dec'12 in lieu of banked energy at TOWMCL periphery in Mus	Net Energy booked to BRPL at TOWMCL periphery in Mus
Nov'12	8.4234588	1.8854682	6.5379906

*TOWMCL*



**MANAGER(SO/EA)**